American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 73 For Week Ended March 13, 1992 NO. 11

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 03/13/92	Last Week Ending: 03/06/92	Last Year Week Ending: 03/15/91	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,883	12,566	12,971	317	-88
Operable capacity	15,709	15,709	15,654	0	55
Percent operated	82.0	80.0	82.9		
Motor Gasoline					
Total motor gasoline production	6,525	6,374	6,474	151	51
Finished leaded motor gasoline production	104	69	223	35	-119
Finished unleaded motor gasoline production	6,421	6,305	6,251	116	170
Total motor gasoline stocks	225,294	225,407	216,463	-113	8,831
Finished leaded motor gasoline stocks	4,238	4,590	8,553	-352	-4,315
Finished unleaded motor gasoline stocks	181,393	182,296	167,297	-903	14,096
Jet Fuel Kerosine					
Jet fuel kerosine production	1,216	1,169	1,180	47	36
Jet fuel kerosine stocks	37,926	37,590	40,846	336	-2,920
Distillate Fuel Oil					
Distillate fuel oil production	2,636	2,540	2,940	96	-304
Distillate fuel oil stocks	105,467	105,695	98,439	-228	7,028
Residual Fuel Oil					
Residual fuel oil production	963	967	1,122	-4	-159
Residual fuel oil stocks	43,131	43,549	44,472	-418	-1,341
Imports					
Crude oil imports	5,431	5,533	5,437	-102	-6
Product imports	1,936	1,410	1,334	526	602
Crude Oil Stocks					
Crude oil stocks	342,004	346,853	335,154	-4,849	6,850
Crude Supply Balance	-515				

*See definitions on page 6.

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U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,288	1,060	1,060	1,378	76.9
Appal. No. 1	104	99	100	130	76.9
DISTRICT 1 TOTAL	1,392	1,159	1,160	1,508	76.9
Ind., Ill., Ky.	2,085	1,994	2,009	2,235	89.9
Minn., Wisc., Daks.	335	332	333	358	93.0
Okla., Kans., Mo.	739	702	705	747	94.4
DISTRICT 2 TOTAL	3,159	3,028	3,047	3,340	91.2
Inland Texas	418	418	418	618	67.6
Texas Gulf Coast	3,220	2,665	2,684	3,370	79.6
La. Gulf Coast	2,509	2,465	2,471	2,944	83.9
N. La. and Ark.	169	159	159	244	65.2
New Mexico	65	55	56	102	54.9
DISTRICT 3 TOTAL	6,381	5,762	5,788	7,278	79.5
DISTRICT 4 TOTAL	470	447	448	557	80.4
DISTRICT 5 TOTAL	2,563	2,318	2,440	3,026	80.6
TOTAL U.S.	13,965	12,714	12,883	15,709	82.0
TOTAL U.S. Weeks Ended:					
MAR. 6, 1992	13,368	12,267	12,566	15,709	80.0
MAR. 15, 1991	13,997	12,927	12,971	15,654	82.9
DISTRICTS 1-4 Weeks Ended:					
MAR. 13, 1992	11,402	10,396	10,443	12,683	82.3
MAR. 6, 1992	10,872	9,971	10,169	12,683	80.2
MAR. 15, 1991	11,335	10,446	10,481	12,563	83.4

API WEEKLY STATISTICAL BULLETIN

Week Ended March 13, 1992

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	592	8	584	7	86	238	163
Appal. No. 1	35	3	32	--	--	32	2
DISTRICT 1 TOTAL	627	11	616	7	86	270	165
Ind., Ill., Ky.	1,137	1	1,136	9	106	417	59
Minn., Wisc., Daks.	174	--	174	--	22	79	9
Okla., Kans., Mo.	372	2	370	21	50	188	7
DISTRICT 2 TOTAL	1,683	3	1,680	30	178	684	75
Inland Texas	240	11	229	16	29	89	10
Texas Gulf Coast	1,450	--	1,450	13	303	499	220
La. Gulf Coast	1,112	7	1,105	11	264	490	163
N. La. and Ark.	58	--	58	2	1	49	15
New Mexico	51	8	43	10	1	12	1
DISTRICT 3 TOTAL	2,911	26	2,885	52	598	1,139	409
DISTRICT 4 TOTAL	218	34	184	8	19	131	13
DISTRICT 5 TOTAL	1,086	30	1,056	25	335	412	301
TOTAL U.S.	6,525	104	6,421	122	1,216	2,636	963
TOTAL U.S. Weeks Ended:							
MAR. 6, 1992	6,374	69	6,305	152	1,169	2,540	967
MAR. 15, 1991	6,474	223	6,251	127	1,180	2,940	1,122
DISTRICTS 1-4 Weeks Ended:							
MAR. 13, 1992	5,439	74	5,365	97	881	2,224	662
MAR. 6, 1992	5,394	31	5,363	124	835	2,188	648
MAR. 15, 1991	5,262	109	5,153	104	827	2,544	649

[1]Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2]Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended March 13, 1992

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,313	--	4,302	11	46	527	5,262	663	--
Central Atlantic	29,634	31	25,685	3,918	107	4,051	21,607	13,785	12,478
Lower Atlantic	27,973	38	27,375	560	293	4,857	12,531	2,796	473
DISTRICT 1 TOTAL	61,920	69	57,362	4,489	446	9,435	39,400	17,244	12,951
DISTRICT 2 TOTAL	59,267	655	50,462	8,150	989	7,982	29,974	3,749	14,924
DISTRICT 3 TOTAL	66,501	492	49,667	16,342	1,322	14,169	22,943	13,757	50,676
DISTRICT 4 TOTAL	6,766	1,017	3,746	2,003	250	513	2,950	490	2,617
DISTRICT 5 TOTAL	30,840	2,005	20,156	8,679	1,556	5,827	10,200	7,891	20,972
TOTAL U.S.	225,294	4,238	181,393	39,663	4,563	37,926	105,467	43,131	102,140
TOTAL U.S. Weeks Ended:									
MAR. 6, 1992	225,407	4,590	182,296	38,521	4,567	37,590	105,695	43,549	102,519
MAR. 15, 1991	216,463	8,553	167,297	40,613	5,733	40,846	98,439	44,472	104,168
DISTRICTS 1-4 Weeks Ended:									
MAR. 13, 1992	194,454	2,233	161,237	30,984	3,007	32,099	95,267	35,240	81,168
MAR. 6, 1992	193,522	2,252	161,519	29,751	3,049	31,306	95,569	35,645	81,089
MAR. 15, 1991	184,475	4,009	147,989	32,477	4,077	33,841	87,740	36,445	79,616

[1]Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2]Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN
Week Ended March 13, 1992

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy October 1991	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
MAR. 13, 1992	4,509.0	4,571.0	5,337	673	266,599
MAR. 6, 1992	4,509.0*	--	5,526	725	273,111
FEB. 28, 1992	4,509.0*	--	5,302	718	266,484
FEB. 21, 1992	4,509.0*	--	4,792	904	264,992
DISTRICT 5 TOTAL					
MAR. 13, 1992	2,748.0	2,830.0	94	17	75,405 #
MAR. 6, 1992	2,790.0*	--	7	2	73,742
FEB. 28, 1992	2,790.0*	--	300	21	73,337
FEB. 21, 1992	2,790.0*	--	60	16	69,189
TOTAL U.S.					
MAR. 13, 1992	7,257.0	7,401.0	5,431	690	342,004 #
MAR. 6, 1992	7,299.0*	--	5,533	727	346,853
FEB. 28, 1992	7,299.0*	--	5,602	739	339,821
FEB. 21, 1992	7,299.0*	--	4,852	920	334,181
MAR. 15, 1991	7,471.0 a/	--	5,437	743	335,154

#INCLUDES 19,947 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

a/ DOE actual for March 1991.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

Week Ended:	Current	1991 Averages Absolute	1991 Averages Positive	1991 Averages Negative
MAR. 13, 1992	-515	460	502	-371

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
MAR. 13, 1992	12,966	75,489	164,575	13,569	266,599	75,405 #	342,004 #
MAR. 6, 1992	13,777	75,733	169,640	13,961	273,111	73,742	346,853
MAR. 15, 1991	15,175	70,734	160,791	12,754	259,454	75,700	335,154

[1]See definitional notes, Page 6.

API WEEKLY STATISTICAL BULLETIN
Week Ended March 13, 1992

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	114	--	114	--	--	--	147	--	17	--	--	278
Central Atlantic	--	--	--	7	--	12	50	143	17	202	73	504
Lower Atlantic	119	--	119	--	36	18	29	130	--	--	49	381
DISTRICT 1 TOTAL												
MAR. 13, 1992	233	--	233	7	36	30	226	273	34	202	122	1,163
MAR. 6, 1992	193	--	193	12	6	38	135	285	34	85	54	842
FEB. 28, 1992	247	--	247	47	8	79	300	353	24	123	38	1,219
FEB. 21, 1992	329	--	329	--	6	22	132	301	25	118	37	970
DISTRICTS 2-4 TOTAL												
MAR. 13, 1992	20	--	20	14	1	23	12	49	74	433	127	753
MAR. 6, 1992	43	--	43	43	1	--	11	27	103	176	127	531
FEB. 28, 1992	7	--	7	8	1	--	12	118	130	162	140	578
FEB. 21, 1992	10	--	10	2	1	--	5	46	76	233	5	378
DISTRICT 5 TOTAL												
MAR. 13, 1992	5	--	5	--	--	--	5	--	1	--	9	20
MAR. 6, 1992	4	--	4	--	--	--	2	24	5	--	2	37
FEB. 28, 1992	4	--	4	--	--	--	2	24	7	--	2	39
FEB. 21, 1992	6	--	6	--	--	--	1	2	4	--	1	14
TOTAL U.S.	258	--	258	21	37	53	243	322	109	635	258	1,936
TOTAL U.S. Weeks Ended:												
MAR. 6, 1992	240	--	240	55	7	38	148	336	142	261	183	1,410
FEB. 28, 1992	258	--	258	55	9	79	314	495	161	285	180	1,836
FEB. 21, 1992	345	--	345	2	7	22	138	349	105	351	43	1,362
MAR. 15, 1991	80	--	80	--	2	75	268	471	89	183	166	1,334

[1]Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.
[2]Gasoline blending components are not included in total motor gasoline imports.
[3]Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42-gallon barrels)

	API Estimated Production		Dept. of Energy
	FEBRUARY 1992	JANUARY 1992 E/	OCTOBER 1991
Florida	12.0	12.0	16.0
New York-Pennsylvania	7.0	7.0	8.0
Virginia	0.0	0.0	0.0
West Virginia	4.0	5.0	6.0
Illinois	46.0	47.0	52.0
Indiana	6.0	7.0	8.0
Kansas	146.0	146.0	151.0
Kentucky	9.0	10.0	10.0
Michigan	45.0	45.0	46.0
Missouri-Tennessee	1.0	1.0	1.0
Nebraska	16.0	16.0	16.0
Ohio	21.0	22.0	26.0
Oklahoma	279.0	280.0	288.0
North Dakota	93.0	93.0	94.0
South Dakota	4.0	4.0	4.0
Alabama	45.0	45.0	47.0
Arkansas	22.0	22.0	29.0
Mississippi	69.0	70.0	70.0
New Mexico-So. East	175.0	175.0	176.0
New Mexico-Other	12.0	12.0	12.0
North Louisiana	59.0	60.0	60.0
South Louisiana	1,081.0	1,082.0	1,102.0
Total Louisiana	1,140.0	1,142.0	1,162.0
Texas			
District 1	116.0	115.0	126.0
District 2	34.0	36.0	38.0
District 3	198.0	195.0	185.0
District 4	59.0	58.0	57.0
District 5	38.0	38.0	38.0
District 6, East Texas	106.0	104.0	98.0
Other	74.0	74.0	72.0
District 7-B	80.0	79.0	79.0
District 7-C	81.0	82.0	79.0
District 8 and 8-A	1,012.0	1,007.0	1,010.0
District 9	79.0	79.0	78.0
District 10	37.0	38.0	37.0
Total Texas	1,914.0	1,905.0	1,897.0
Colorado	74.0	75.0	79.0
Montana	50.0	50.0	48.0
Utah	57.0	58.0	60.0
Wyoming	262.0	264.0	265.0
Total Districts 1-4	4,509.0	4,513.0	4,571.0
Alaska	1,807.0	1,788.0	1,843.0
Arizona	0.0	0.0	0.0
California	975.0	975.0	979.0
Nevada	8.0	8.0	8.0
Total District 5	2,790.0	2,771.0	2,830.0
TOTAL U.S.	7,299.0	7,284.0 E/	7,401.0

E/ Revised: Data currently displayed are based on reported volumes from 38 producing companies. These volumes are estimated to represent 54.6% of lower 48 states production. When combined with reported Alaskan data, the sample represents 65.7% of total U.S. production in January.